

X

CNG PRODUCING CO.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

CNG Producing Company

3. ADDRESS OF OPERATOR

705 S. Elgin Ave., P.O. Box 2115, Tulsa, OK 74101-2115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

1927' FNL & 1839' FE₂-SW NE

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles SW of Ouray

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 1839'

16. NO. OF ACRES IN LEASE

1097.87

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1850'

19. PROPOSED DEPTH

6650' *Wanted*

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DP, RT, GR, etc.)

5109GR

22. APPROX. DATE WORK WILL START*

July 30, 1986

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8"	24	± 400'	Cement to surface
7-7/8"	5 1/2"	17		Cmt. Calc. to surface

Subject development well will be drilled to the proposed depth and set casing as above if producible hydrocarbons are indicated. Should the well be plugged and abandoned, it will be done in accordance with instructions from the BLM. All Conditions for Approval of Notice to Drill will be adhered to.

Exhibits Attached

"A" Plat
"B" Drilling Plan
"C" Blow Out Preventer Equipment
"D" Surface Use Plan
"E" Access Roads
"F" Production Facilities
"G" Wellsite Layout

RECEIVED
APR 16 1986

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Angus C. Berthel

TITLE Sr. Engineering Tech.

DATE

4-14-86

(This space for Federal or State office use)

PERMIT NO.

43-047-31716

APPROVAL DATE

APPROVED BY THE STATE
OF THE DIVISION OF
OIL, GAS AND MINING

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

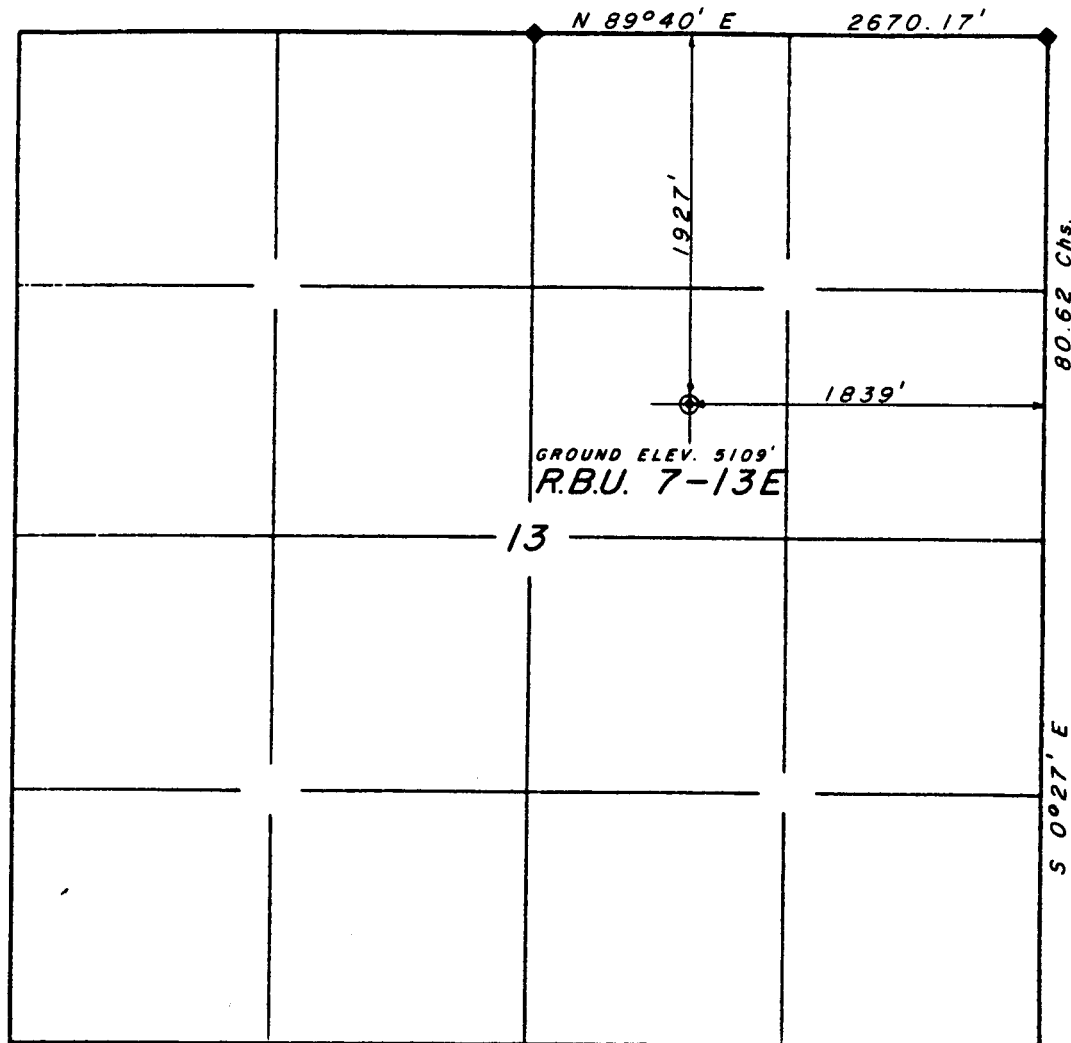
John R. Bays
WELL SPACING: 202

*See Instructions On Reverse Side

**CNG PRODUCING CO.
WELL LOCATION PLAT
R.B.U. 7-13E**

LOCATED IN THE SW $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 13, T10S, R19E, S.L.B.&M.

EXHIBIT "A"



SCALE: 1"=1000'

LEGEND & NOTES

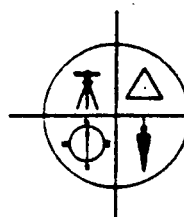
- ◆ ORIGINAL CORNERS FOUND AND USED
BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESTER, UTAH 84021
(801) 738-5352

17 Mar. '86

79-128-141

Exhibit "B"

ONSHORE OIL AND GAS ORDER NO. 1

Drilling Plan

CNG Producing Company
River Bend Unit
RBU 7-13E
Section 13-T10S-R19E
1927' FNL & 1839' FEL
Uintah County, Utah

1. Estimated Tops of Important Geologic Markers

<u>Formation</u>	<u>Depth</u>	<u>Datam</u>
Surface	0'	+5109
Wasatch Tongue	4222'	+ 901
Green River Tongue	4579'	+ 544
Wasatch	4743'	+ 380
Chapita Wells	5463'	- 340
Utteland Buttes	6487'	-1364
Total Depth	6650'	

2. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Green River Tongue	4579'	Oil
Wasatch	4743'	Gas
Chapita Wells	5463'	Gas
Utteland Buttes	6487'	Gas

3. Operators Minimum Specifications for Pressure Control

(See Exhibit "C")

Exhibit "C" is a schematic diagram of the BOPE. BOP's and choke manifold will be installed and pressure tested before drilling out casing cement plugs. BOP's and annular type preventers will be pressure tested to 1,500 psi. Preventers will be a minimum 3,000 psi working pressure. Pipe rams will be operated daily and blind rams as possible.

4. Proposed Casing Program

<u>Size of Casing</u>	<u>Weight & Grade</u>	<u>Setting Depth</u>	<u>Quantity of Cement</u>
8-5/8"	24#, K-55	± 400'	Calculated to surface
5-1/2"	17#, K-55 & N-80	± 6650'	Calculated to surface

5. Proposed Mud Program

The well is to be drilled with a salt water mud system maintaining a weight of approximately 9#/gal with 10# gal saltwater weighting materials on location sufficient to weight up for pressure control. No chromates will be used in the drilling fluid.

6. Auxiliary Equipment to be Used

- A) Kelly Cock
- B) Full opening valve on floor with DP connection for use when kelly is not in string
- C) Pit volume indicator

7. Testing, Logging and Coring Program

A two (2) man mud logging unit will be in operation from base of surface casing to TD.

Testing: No DST's are anticipated

Coring: Possible sidewall cores of selected intervals

Logging: DLL-GR, FDC-CNL-Caliper

Exact logging detail and procedures will be prepared prior to reaching logging depth.

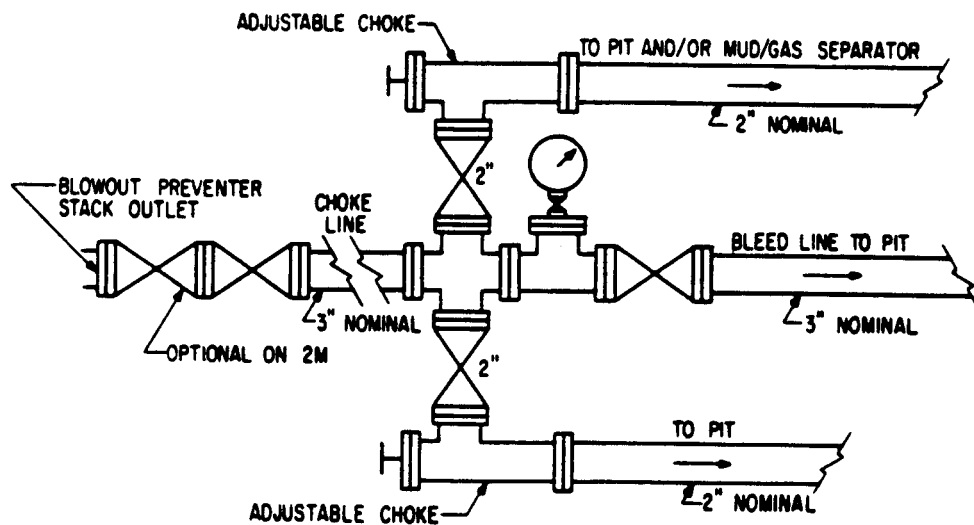
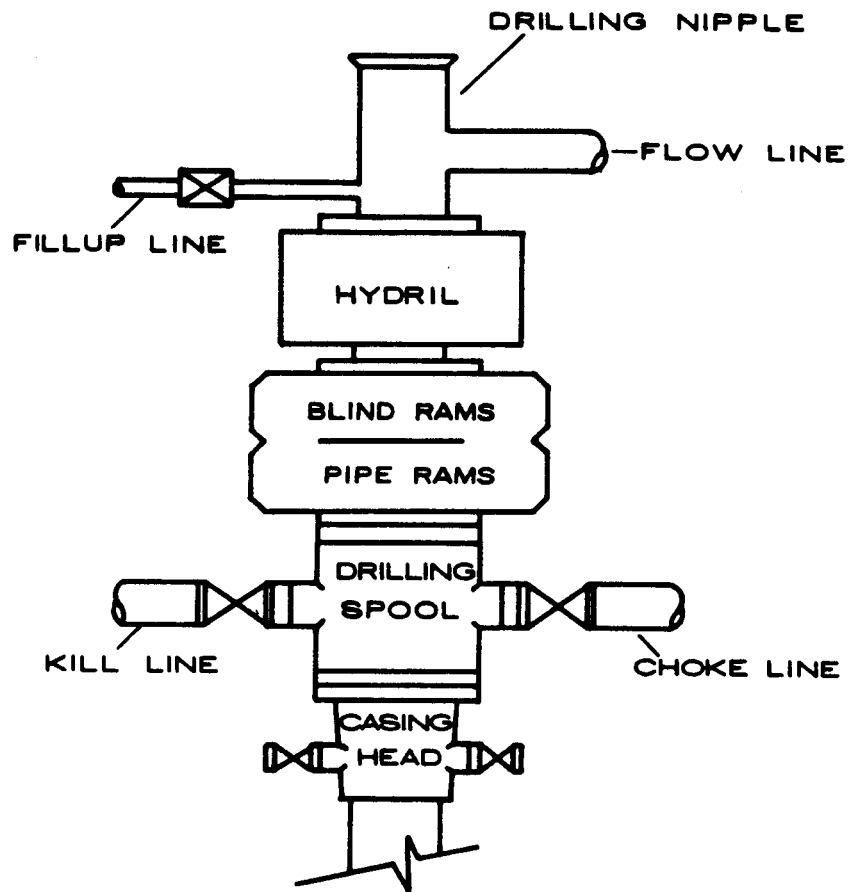
8. Any Abnormal Pressures or Temperatures

No abnormal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. Maximum anticipated BHP is 2500 psi at total depth.

9. Anticipated Starting Date and Duration of Operations

Starting Date: July 30, 1986

Duration: 10 days

BOP STACK

ONSHORE OIL AND GAS ORDER NO. 1

Surface Use Plan

CNG Producing Company
River Bend Unit
RBU 7-13E
Section 13-T10S-R19E
1927' FNL & 1839' FEL
Uintah County, Utah

The operator or his contractor will contact the Vernal District BLM, Bookcliffs Resource Area, 48 hours prior to beginning any work on public lands.

The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.

1. Existing Roads

- A. The proposed wellsite and elevation is shown on the plat, Exhibit "A". The location and existing roads are shown on Exhibit "E". There is no anticipated construction on any existing roads.
- B. The proposed wellsite is located in the River Bend Unit, approximately 10 miles SW of Ouray, Utah.

2. Access Roads To Be Constructed

- A. The construction of an access road approximately one-third mile long will be required as shown on Exhibit "E".
- B. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes will be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development".
 - (a) Width: Maximum of 30' right-of-way with road bed being 16'-18' and remainder of right-of-way to be used for barrow ditches.
 - (b) Maximum Grade: 8%
 - (c) Turnouts: None

- (d) Drainage: Drain ditches along either side of road where necessary for drainage. Material from barrow ditch used to build crown of road.
- (e) Culverts: None
- (f) Surface Material: Native dirt
- (g) Gates, cattle guards, fence cuts: None
- C. All travel will be confined to existing access road rights-of-way.

3. Location of Existing Wells

All existing wells known in the area are shown on Exhibit "E". Wells within a one mile radius are listed below:

- A. Water Wells: None
- B. Abandoned Wells: None
- C. Temporarily Abandoned Wells: None
- D. Disposal Wells: None
- E. Drilling Wells: None
- F. Producing Wells: RBU 3-13E, RBU 11-13E,
RBU 1-14E, RBU 12-18F,
RBU 4-19F, RBU 3-24E
- G. Shut-in Wells: RBU 9-13E
- H. Injection Wells: None
- I. Observation Wells: None

4. Location of Tank Batteries and Production Facilities

- A. The location of existing and/or proposed facilities owned or controlled by the lessee/operator within a one mile radius are shown on Exhibit "E".
 - (a) Tank Batteries: None
 - (b) Production Facilities: At above producing wells
 - (c) Oil Gathering Lines: None
 - (d) Gas Gathering Lines: At above producing wells
 - (e) Injection Lines: None
 - (f) Disposal Lines: None
- B. It is contemplated that, in the event of production, all new facilities will be easily accommodated on the drill pad. The dimensions of the production facilities and their orientation is shown on Exhibit "F". Location of production facilities will be per Conditions of Approval for Notice to Drill.

- C. Concrete and gravel as needed will be purchased from private sources.
- D. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and securely anchored at the meter. Oil and gas measurement facilities will be installed on the wellsite. Gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and quarterly thereafter. The Vernal BLM will be notified of the date and time of initial meter calibration and future meter proving schedules. Copies of meter calibration reports will be submitted to the Vernal BLM District office. All measurement facilities will conform with API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- E. All permanent structures constructed or installed, including pumpjacks, will be painted a flat, non-reflective, earth tone color to match the standard environmental colors as determined by the Rocky Mountain 5 State Interagency Committee. Facilities required to comply with O.S.H.A. will be excluded.
- F. Pits will be fenced to minimize any hazard to sheep, cattle, antelope and other animals that graze the area. Flagging material will be used as needed if water or other fluid is produced.
- G. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

5. Location and Type of Water Supply

Water for drilling purposes will be hauled from the Green River permit #T5975049-1283 or from the OSC #1 water well permit #54801 (49-367).

6. Source of Construction Material

Road surfacing and pad construction material will be native soil consisting of sandy-clay, sandstone and shale gathered in actual construction of the road and location. Construction materials will be located on the lease. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3 regulations.

7. Methods of Handling Waste Disposal

- A. Drill cuttings will be buried in the reserve pit when covered.
- B. All drilling fluids will be handled in the reserve pit. Location as determined in Conditions of Approval for Notice to Drill.
- C. Should air assist be used in drilling operations a blowie pit will be necessary. The pit will be located on location and in a manner that will not create any additional surface disturbance.
- D. Any fluids produced during the testing will be collected in test tanks, water drained to the pit, and the oil saved.
- E. Sewage will be handled by portable chemical toilets.
- F. There will be no burning. Garbage and other waste material will be enclosed in a wire mesh container, and then disposed of in an approved waste disposal pit.
- G. After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. Any dangerous pit will be fenced or covered.

8. Ancillary Facilities

No additional facilities not described herein are anticipated.

9. Wellsite Layout

- A. Exhibit "G" is the wellsite layout at a scale of 1" = 40'.
- B. The access to the well pad is shown on Exhibit "E".
- C. Stock piling of top soil will be per BLM Conditions of Approval for Notice to Drill.
- D. Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

10. Plans for Restoration of Surface

- A. Upon completion of drilling, the location and surrounding area will be cleared of all debris, material, trash and junk not required for production. All trash will be hauled to a local sanitary landfill.
- B. The operator or his contractor will contact the Vernal BLM, Bookcliffs Resource Area, 24 hours prior to starting rehabilitation work that involves earth moving equipment and upon completion of restoration measures.
- C. Before any dirt work to restore the location takes place, the reserve pit will be completely dried and all trash (cans, barrels, pipe, etc.) will be removed. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within a reasonable time period.
- D. All disturbed areas will be recontoured to the approximate natural contours.
- E. Prior to reseeding, the operator will consult with the Vernal BLM for an approved seeding mixture. Then all disturbed areas, including access roads, will be scarified and left with a rough surface.
- F. Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

11. Surface and Mineral Ownership

Bureau of Land Management
Vernal District Office
Bookcliffs Resource Area
170 South 500 East
Vernal, Utah 84078

12. Other Information

- A. If required, archaeological clearance will be submitted to the Vernal BLM. If any cultural resources are found during construction, all work will cease and the BLM notified.
- B. There will be no deviation from this proposed drilling program without prior approval of the BLM.

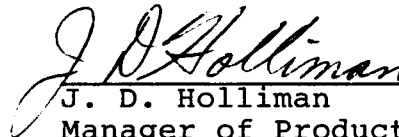
13. Lessee's or Operator's Representative

J. D. Holliman	or	Darwin Kulland
Manager of Production		District Superintendent
Western Production Division		Western Production Division
P. O. Box 2115		P. O. Box 1360
Tulsa, OK 74101		Roosevelt, UT 84066
Phone: (918) 599-4001		(801) 722-4521
or (918) 627-4739		(801) 722-3892

14. Certification

I hereby certify that I, or the persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by CNG Producing Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

4-14-86
Date



J. D. Holliman
Manager of Production
Western Production Division

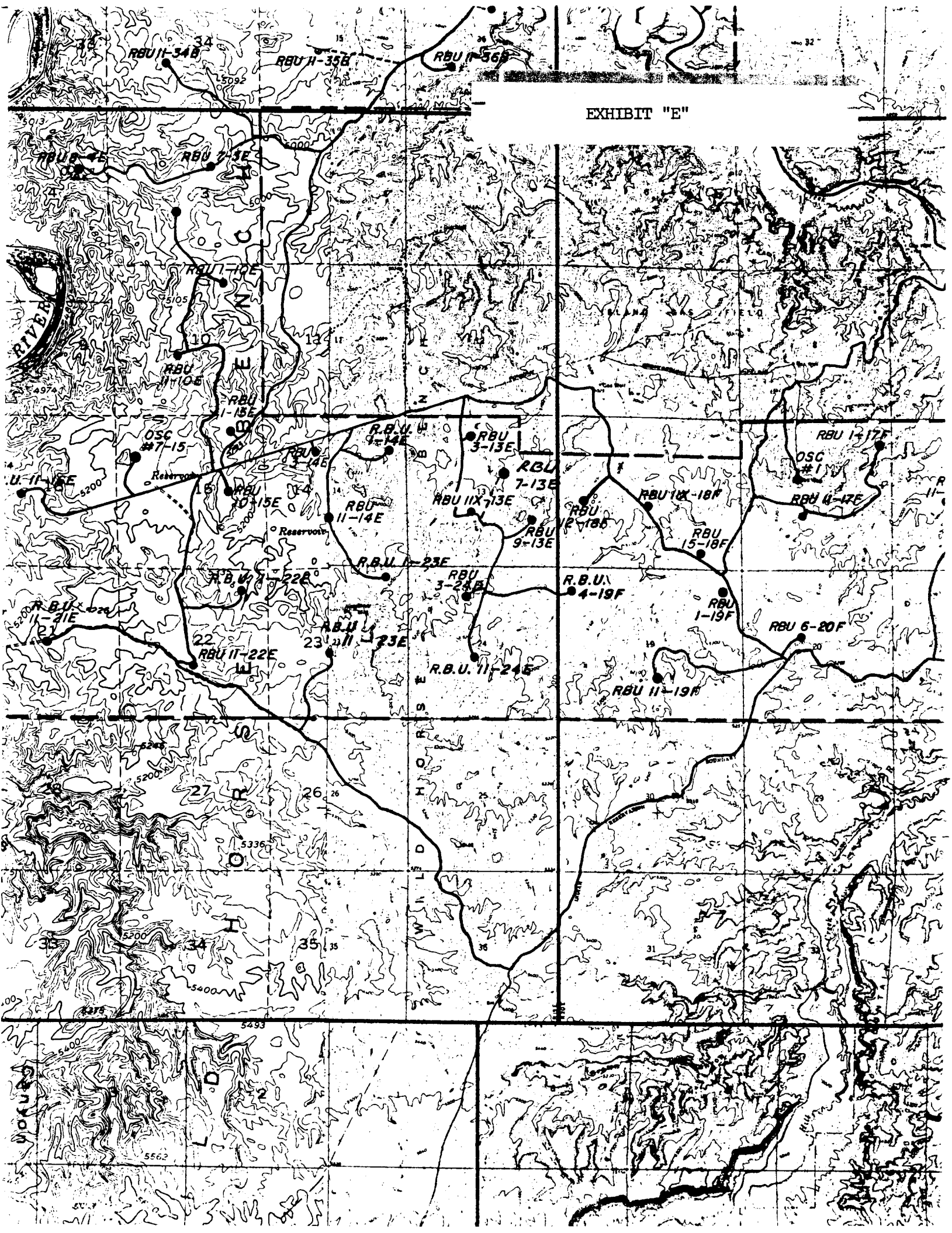
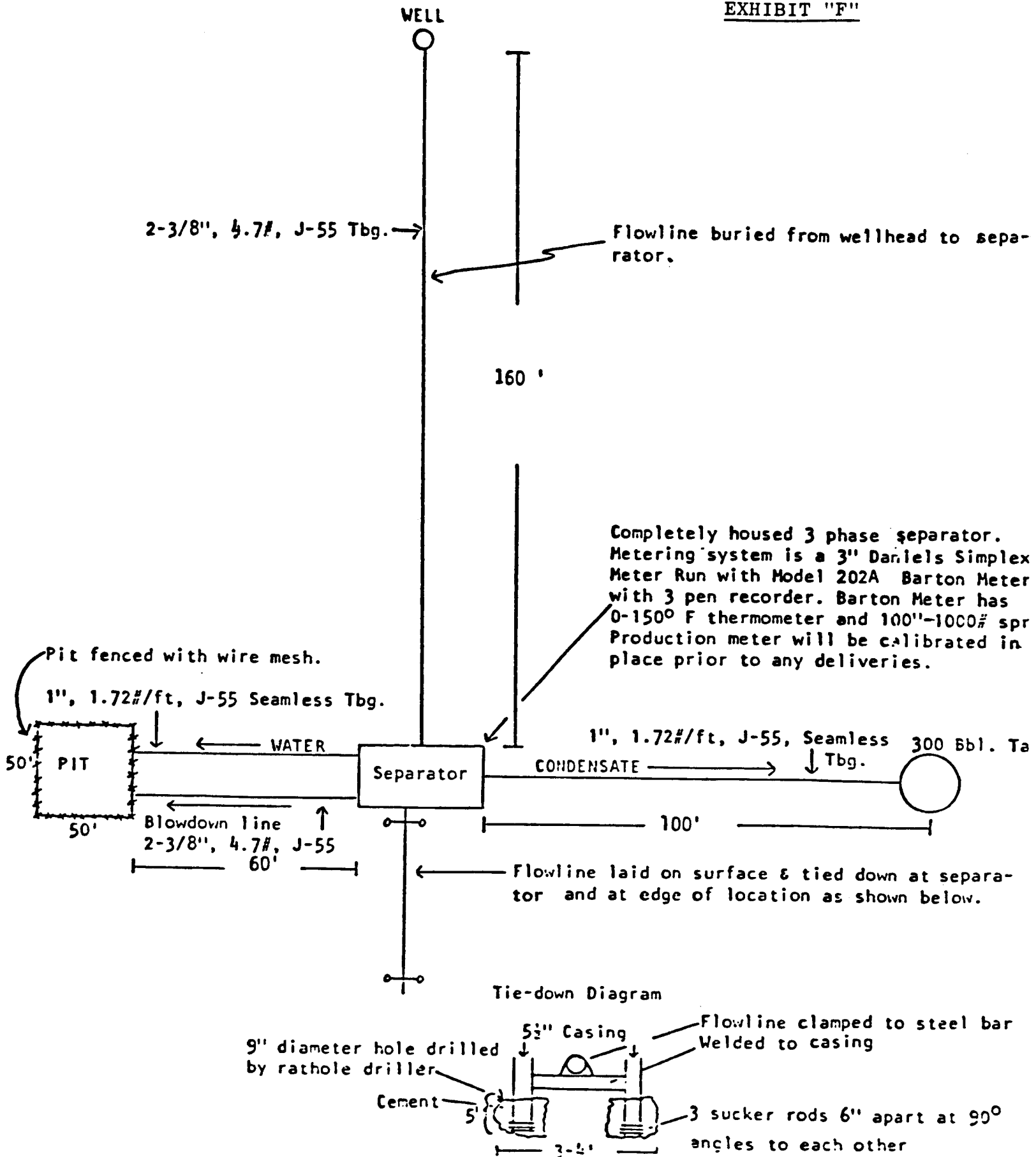


EXHIBIT "E"

EXHIBIT "F"



CNG PRODUCING CO.

WELL LAYOUT PLAT

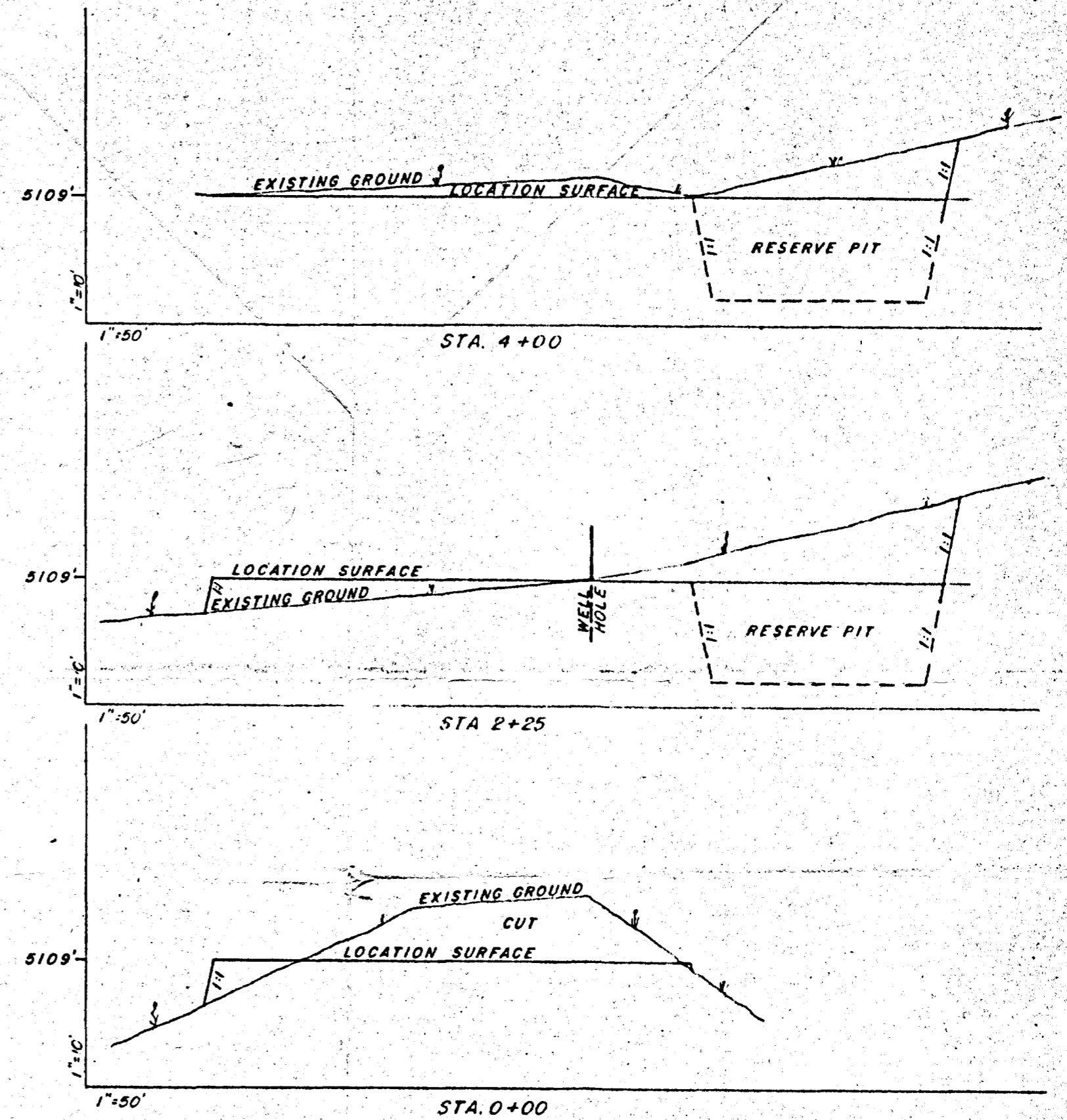
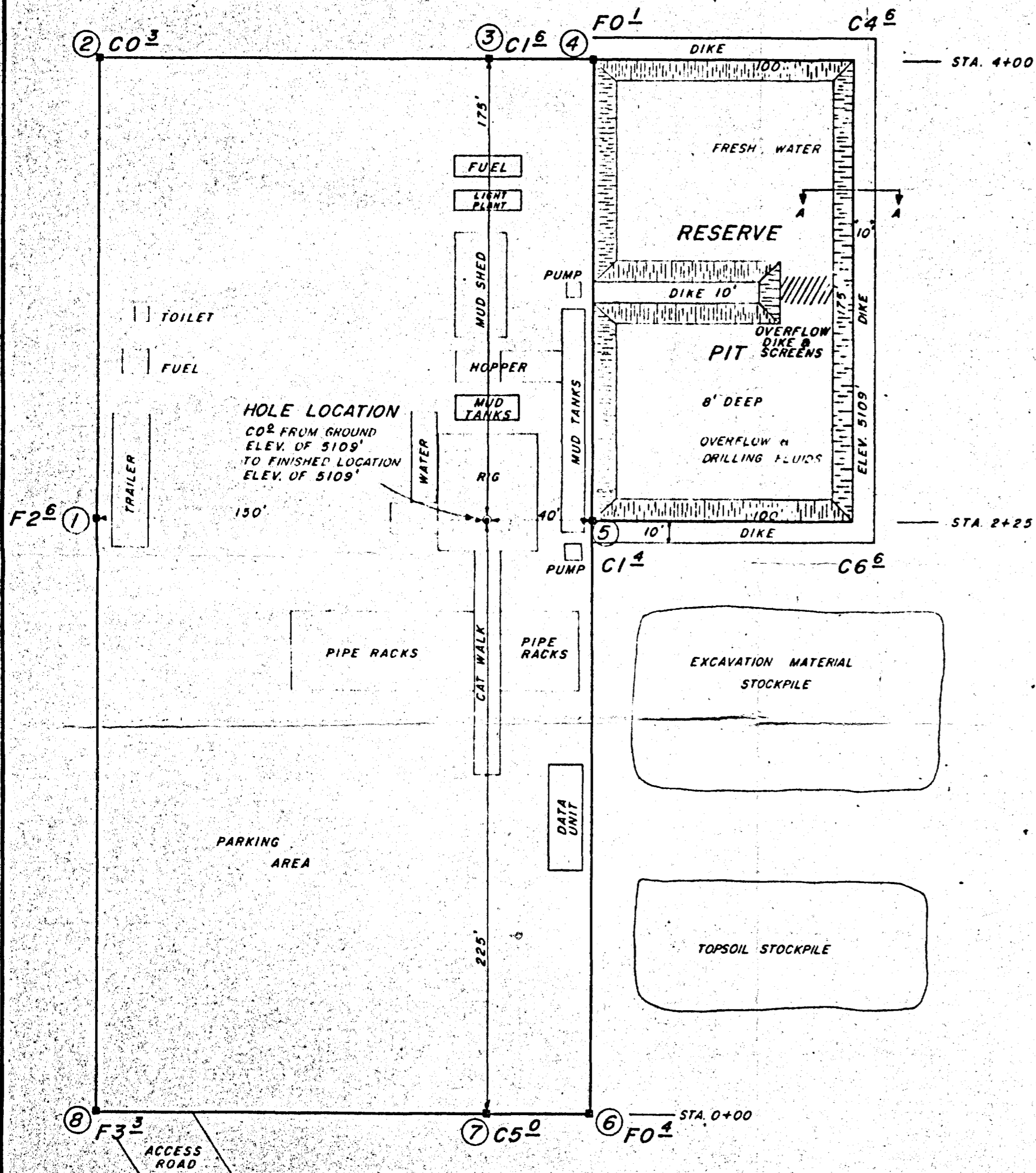
R.B.U. 7-13E

LOCATED IN THE SW 1/4 OF THE NE 1/4 OF
SECTION 13, T10S, R19E, S.L.B. 6M.

RECEIVED
APR 16 1986

DIVISION OF
OIL, GAS & MINING

EXHIBIT "C"



Notes

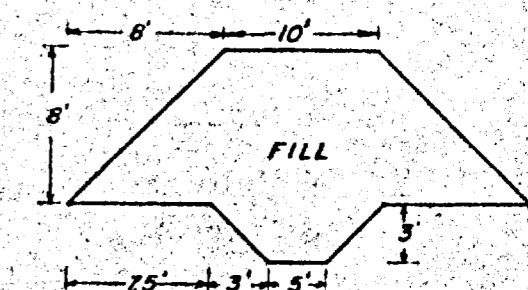
THIS LOCATION IS SITUATED AMONG LOW HILLS
WITH GENERAL DRAINAGE NORTHERLY TOWARD
WILLOW CREEK.

THE SOIL IS WEATHERED SANDSTONE AND SHALE.

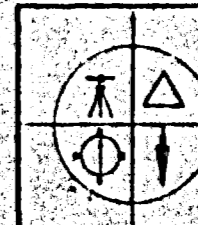
APPROXIMATE QUANTITIES

CUT: 9,700 Cu. Yds.

FILL: 2,350 Cu. Yds.



KEYWAY A—A



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCESNE, UTAH 84021
(801) 738-6352

OPERATOR CNG Producing Co. DATE 4-22-86

WELL NAME River Bend Unit 7-13E

SEC SWNE 13 T 10S R 19E COUNTY Wintab

43-047-31716
API NUMBER

Oil
TYPE OF LEASE

CHECK OFF:

☒

PLAT

☐

BOND

☐

NEAREST
WELL

☒

LEASE

☐

FIELD

☐

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Unit Well - & on P.O.P.
Water & # 49-367

APPROVAL LETTER:

SPACING: ☒ 203 River Bend
UNIT

☐ 302

☐

CAUSE NO. & DATE

☐ 302.1

STIPULATIONS:

ROUTING/ACTION FORM

4-24-84

SEQ	NAME	ACTION	INITIAL
	NORM		
2	TAMI	36	
	VICKY		
	CLAUDIA		
	STEPHANE		
1	CHARLES	1	
	RULA		cp
	MARY ALICE		
	CONNIE		
	MILLIE		
	RON		
	JOHN		
	GIL		
3	PAM	2	

NOTES:

ACTION CODE

1. DATA ENTER
2. FILM
3. POST
a. CARD FILE
b. FILE LABEL
c. LISTS
4. FILE
5. RELOCATE FILE OR CARD
6. DECISION
7. PREPARE LETTER
12. OTHER - SEE NOTES



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 23, 1986

CNG Producing Company
705 S. Elgin Avenue
P. O. Box 2115
Tulsa, Oklahoma 74101-2115

Gentlemen:

Re: Well Name: River Bend Unit 7-13E - SW NE Sec. 13, T. 10S, R. 19E
1927' FNL, 1839' FEL - Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule 203, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.
5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.

Page 2
CNG Producing Company
Well Name: River Bend Unit 7-13E
April 23, 1986

6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31716.

Sincerely,

A handwritten signature in black ink, appearing to read "R. J. Firth", written over a horizontal line.

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson

8159T

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒

2. NAME OF OPERATOR
CNG Producing Company

3. ADDRESS OF OPERATOR
705 S. Elgin Ave., P.O. Box 2115, Tulsa, OK 74101-2115

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At proposed prod. zone Same

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PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 1839'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 1850'

21. ELEVATIONS (Show whether DP, RT, GR, etc.)
5109GR

RECEIVED
MAY 12 1986

DIVISION OF
OIL, GAS & MINING

16. NO. OF ACRES IN LEASE
1097.87

19. PROPOSED DEPTH
6650'

17. NO. OF ACRES ASSIGNED
TO THIS WELL
80

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
July 30, 1986

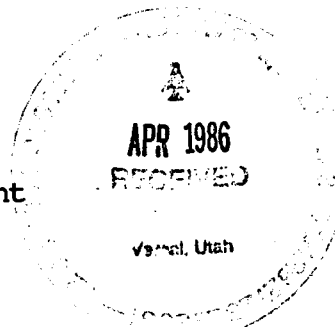
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Subject development well will be drilled to the proposed depth and set casing as above if producible hydrocarbons are indicated. Should the well be plugged and abandoned, it will be done in accordance with instructions from the BIM. All Conditions for Approval of Notice to Drill will be adhered to.

Exhibits Attached

"A" Plat
"B" Drilling Plan
"C" Blow Out Preventer Equipment
"D" Surface Use Plan
"E" Access Roads
"F" Production Facilities
"G" Wellsite Layout



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Angus C. Kestel TITLE Sr. Engineering Tech. DATE 4-14-86

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 5/9/86

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company CNG Producing Company Well No. 7-13E
Location Sec. 13 T10S R19E Lease No. U-013765
Onsite Inspection Date April 2, 1986

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

Please notify Wayne Svejnoha of this office if any fresh water is encountered.

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

Revised October 1, 1985

Date NOS Received 03/26/86

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator CNG Producing Company

Well Name & Number River Bend Unit No. 7-13E

Lease Number U-013765

Location SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 13 T. 10 S. R. 19 E.

Surface Ownership Federal Public Lands Administered by the BLM

THIRTEEN POINT SURFACE USE PROGRAM:

1. Planned Access Roads

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

2. Location of Existing and/or Proposed Facilities

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery. The integrity of the dike must be maintained.

3. Methods for Handling Waste Disposal

The reserve pit shall not be lined. It will be tested for leaks prior to drilling and may then, if the operator deems it desirable, be lined to conserve water and protect the environment from large leaks.

If the pit is lined, it shall be constructed so as not to leak, break, or allow discharge.

Produced waste water will be confined to an unlined pit or, if deemed necessary, a storage tank for a period not to exceed 90 days after first production. During the 90-day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

4. Well Site Layout

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval.

The reserve pit will be located as indicated in the APD.

The stockpiled topsoil will be stored in two authorized areas; one near stake No. 6 as indicated on the APD and the other near stake No. 1.

Access to the well pad will be as indicated in the APD.

5. Plans for Restoration of Surface

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within one year from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

An appropriate seed mixture will be determined by the BLM, either as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 1 until the ground freezes.

At such time as the well is plugged and abandoned, the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

6. Other Additional Information

On BLM administered land, it is required that a proposed use of pesticide, herbicide or other possible hazardous chemicals shall be cleared for use prior to application.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen	(801) 247-2318
Assistant District Manager	
for Minerals	

Gerald E. Kenczka	(801) 781-1190
Petroleum Engineer	

R. Allen McKee	(801) 781-1368
Petroleum Engineer	

3162.35
U-820
U-013765

May 27, 1987

CNG Producing Company
705 South Elgin Avenue
P.O. Box 2115
Tulsa, OK 74101-2115

Re: Rescind Application for Permit to Drill
Well Nos. 7-13 and 15-13
Section 13, T10S, R19E
Uintah County, Utah
Lease U-013765

Gentlemen:

The Application for Permit to Drill the referenced wells were approved on May 9 and May 12, 1986. Since that date, now known activity has transpired at the approved locations. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced applications without prejudice. If you intend to drill at these locations at a future date, new applications for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for these drill sites. Any surface disturbance associated with the approved location of these wells is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Craig M. Hansen
ADM for Minerals

cc: Well File
State Div. O&M
U-922/943
CNG - Roosevelt

MHerrmann:plp



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 8, 1987

060943

CNG Producing Company
705 South Elgin Avenue
P.O. Box 2115
Tulsa, Oklahoma 74101-2115

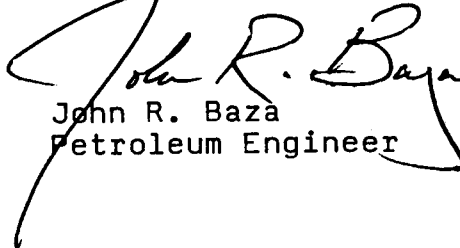
Gentlemen:

RE: Well No. River Bend Unit 7-13E, Sec.13, T.10S, R.19E,
Uintah County, Utah, API NO. 43-047-31716

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,



John R. Baza
Petroleum Engineer

sb

cc: BLM-Vernal
D. R. Nielson
R. J. Firth
Well file
0327T-78

CNG Producing
Company

CNG COMPANY

January 30, 1992

RECEIVED

FEB 03 1992

Mr. David Little
District Manager
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

DIVISION OF
OIL GAS & MINING

RE: Application for Disposal of Produced Water
NTL-2B

Dear Mr. Little:

Pursuant to NTL-2B Revised August 1, 1978, CNG Producing Company hereby makes applications under Section 1, Exception No. 4. This request is for a 40 x 40 x 6' pit adjacent to gas separator in which production water is collected. The wells make less than five (5) bbls per day. The evaporation rate for the area is four (4) feet per year and the percolation rate of the soil is approximately 1" per day.

Some of the pits are unlined, (except with native clay), when they are not located next to drainage. These pits have also been tested for water loss. The pits that showed water loss are lined with native clay and a .12 mil liner.

The accompanying map shows the location of the pits, however, exact location of the pits have been submitted with the site security diagram. All wells are located within the River Bend Unit, Uintah County, Utah.

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township & Range</u>
1. RBU 14-2F - Conf	ML-10716	SE SW	2-T10S-R20E - 43-047-32108
2. RBU 16-2F - Conf	ML-10716	SE SE	2-T10S-R20E - 43-047-32026
3. RBU 11-3E - Conf	U-013765	NE SW	3-T10S-R19E - 32037
4. RBU 9-11F - Conf	U-10291	NE SE	11-T10S-R19E - 32134
5. RBU 7-13E - Conf	U-013765	SW NE	13-T10S-R19E - 31716 - LA
6. RBU 5-14E - Conf	U-013792	SW NW	14-T10S-R19E - 32041
7. RBU 13-14E - Conf	U-013792	SW SW	14-T10S-R19E - 32033
8. RBU 11-15E - Conf	U-013766	NE SW	15-T10S-R19E - 32073
9. RBU 5-16E - Conf	ML-13214	SW NW	16-T10S-R19E - 32137
10. RBU 9-16E - Conf	ML-13214	NE SE	16-T10S-R19E - 32042
11. RBU 15-17F - Conf	U-013769-C	SW SE	17-T10S-R20E - 32103
12. RBU 6-18F - Conf	U-013769	SE NW	18-T10S-R20E - 32038
13. RBU 13-19F - Conf	U-013769-A	SW SW	19-T10S-R20E - 32105
14. RBU 9-20F - Conf	U-0143520-A	NE SE	20-T10S-R20E - 32081
15. RBU 12-20F - Conf	U-0143520-A	NW SW	20-T10S-R20E - 32050
16. RBU 1-21E - Conf	U-013766	NE NE	21-T10S-R19E - 32107

Mr. David Little, District Manager
Bureau of Land Management

Page 2
January 30, 1992

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township & Range</u>
17. RBU 3-21E- <i>conf</i>	U-013766	NE NW	21-T10S-R19E — 32015
18. RBU 9-22E- <i>conf</i>	U-013792	NE SE	22-T10S-R19E — 32021
19. RBU 15-23E- <i>conf</i>	U-013766	SW SE	23-T10S-R19E — 32082
20. RBU 13-24E- <i>conf</i>	U-013794	SW SW	24-T10S-R19E — 32083
21. RBU 15-24E- <i>conf</i>	U-013794	SW SE	24-T10S-R19E — 32040
22. RBU 15-34B- <i>conf</i>	U-017713	SW SE	34-T9S-R19E — 32072

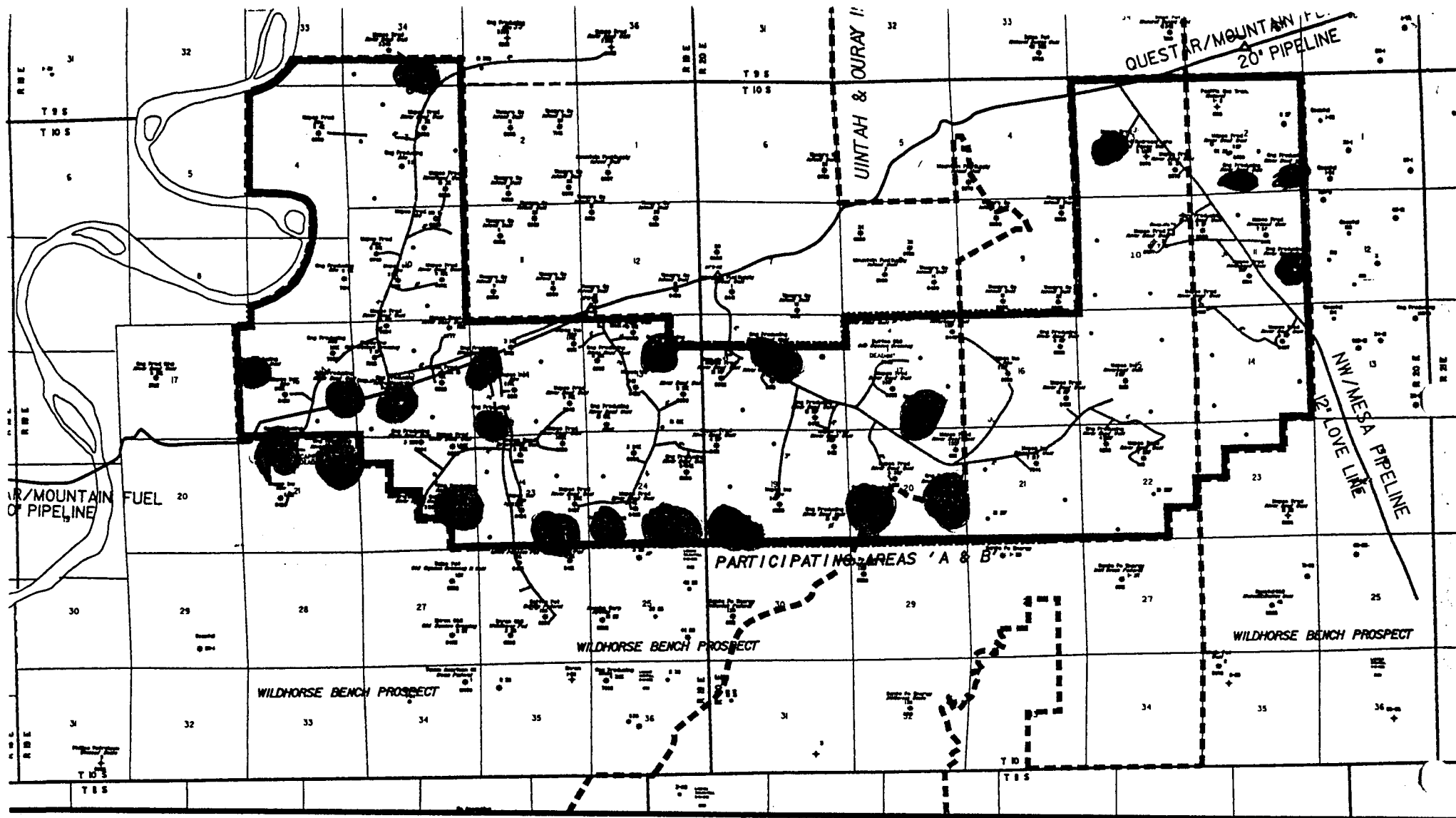
If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, David L. Linger, at (504) 593-7779. Thank you for your cooperation.

Sincerely,

Susan M. Hebert
Susan M. Hebert
Regulatory Reports Asst. II

Enclosure

cc: ~~Utah Board of Oil, Gas & Mining~~
Yvonne Abadie
Scot Childress
Brian Coffin
Darwin Kulland
Cathy Sullivan
RBU Well files



CNG PRODUCING COMPANY RIVER BEND UNIT UINTAH COUNTY, UTAH

LEGEND	
●	1992 (28) DRILLING LOCATIONS
●	1992 (13) ALTERNATE DRILLING LOCATIONS
---	PARTICIPATING AREAS 'A' & 'B'
---	WILDHORSE BENCH PROSPECT
---	QUESTAR/MOUNTAIN FUEL PIPELINE
---	NW/MESA PIPELINE
---	12" LOVE LINE